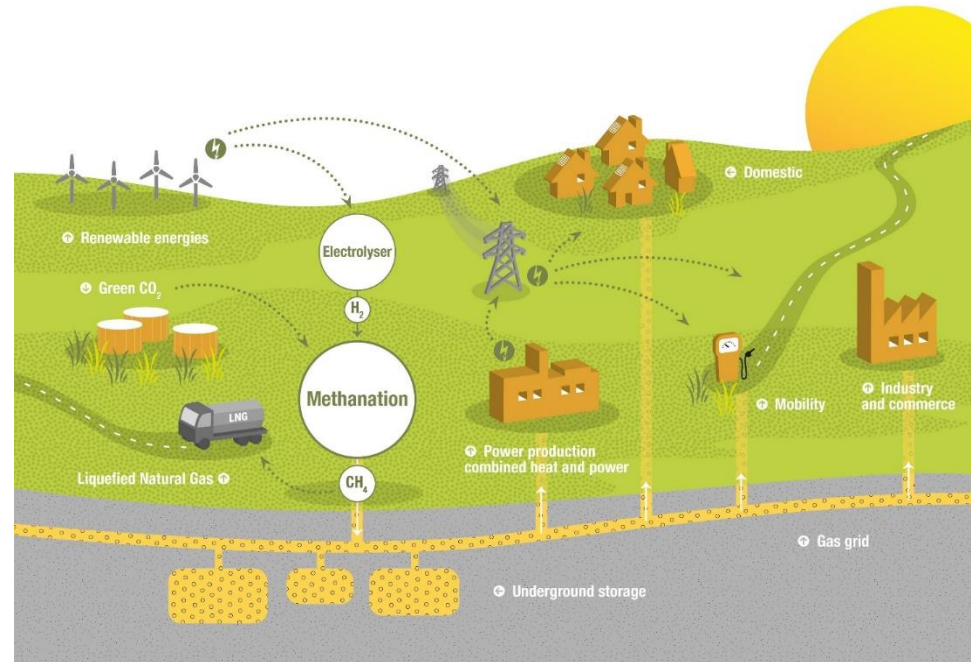


Power-to-Gas: a key enabler for an innovative CO₂-neutral energy transition

Demo Site Results



Jachin Gorre

Parliamentary Evening

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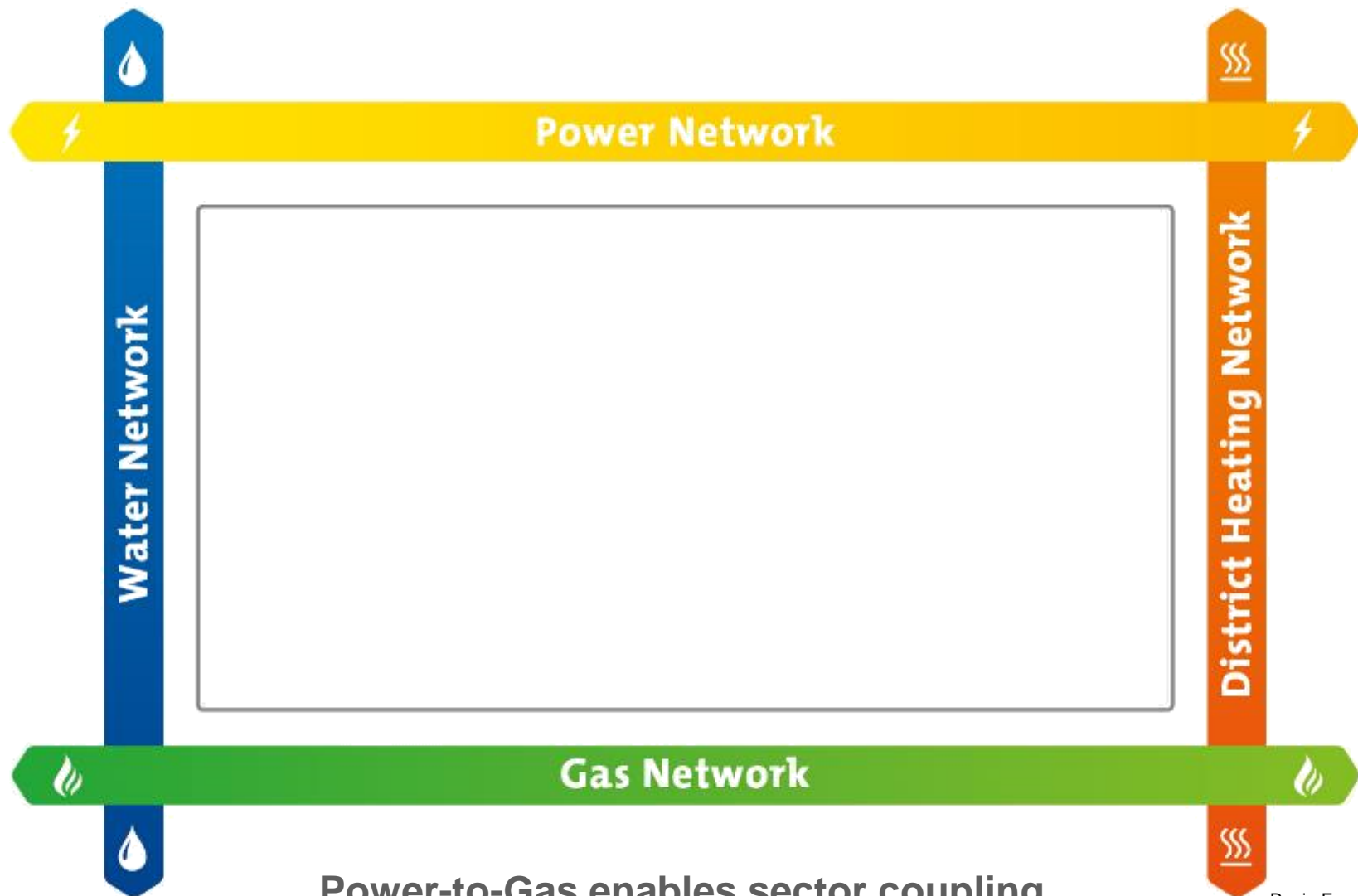
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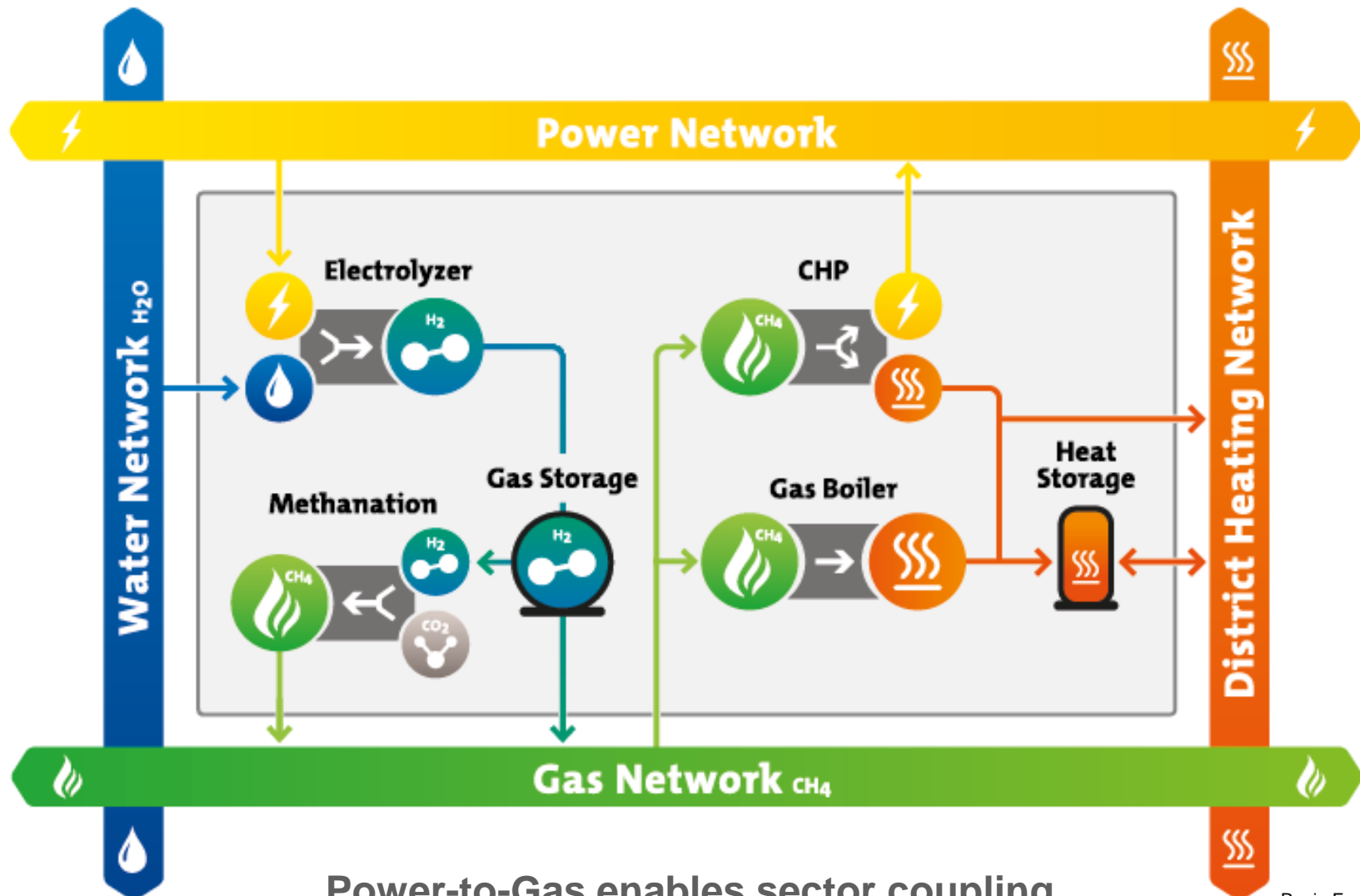
What is Power-to-Gas?



Power-to-Gas enables sector coupling

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What is Power-to-Gas?



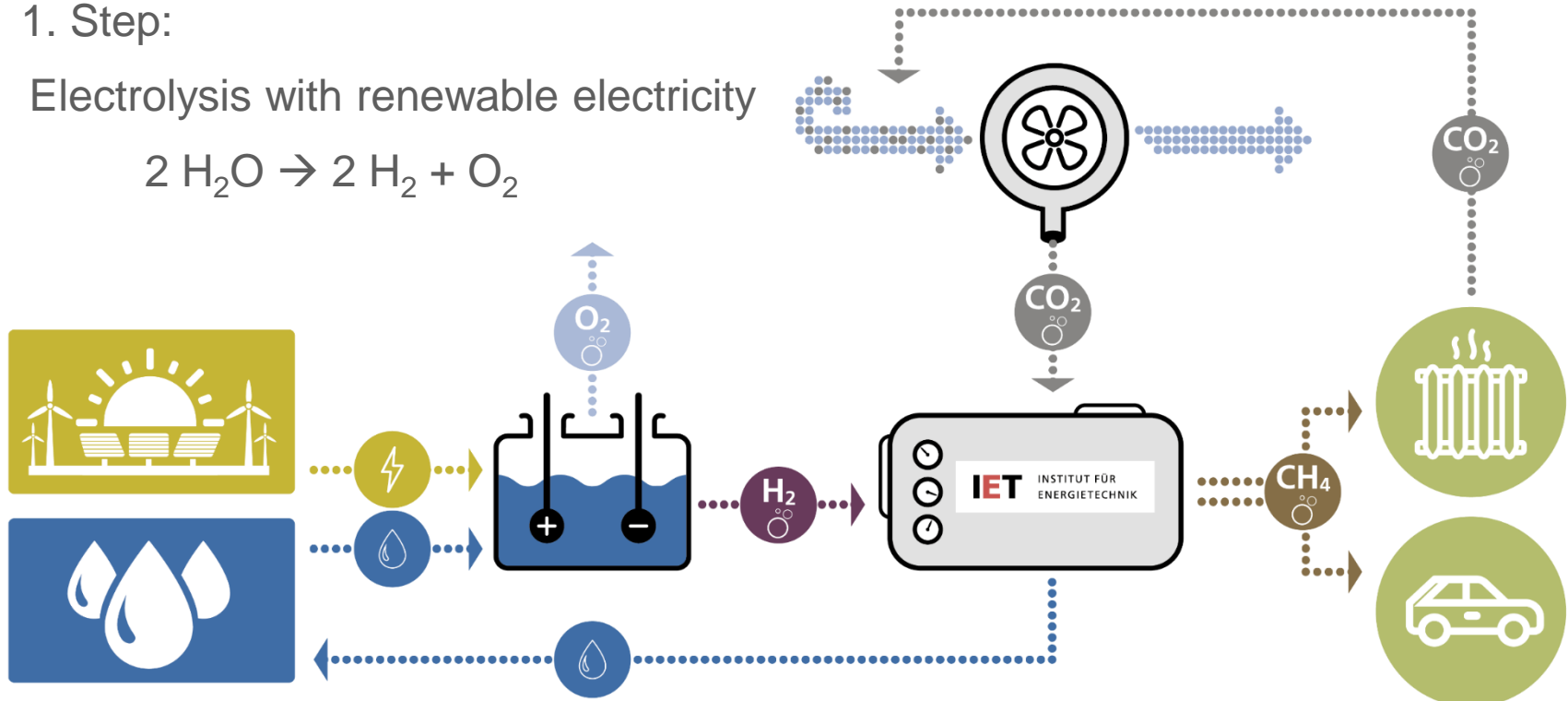
Power-to-Gas enables sector coupling

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Details of Power-to-Gas

➔ 1. Step:

Electrolysis with renewable electricity



➔ 2. Step:

Convert hydrogen and carbon dioxide



Reference:
www.iet.hsr.ch

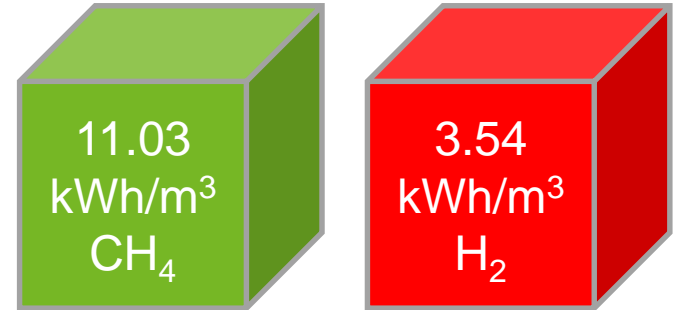
Why do we need Power-to-Gas?

- ➔ Unlocks potential of renewable energies in Europe
- ➔ Supports balancing the electricity grid
- ➔ Multifunctional use of synthetic natural gas
 - backup gas fired power generation
 - clean fuel for ships and cars
 - fire heating installations
 - chemical energy carrier for many industrial sectors
- ➔ Decarbonisation of sectors which depend on molecules

Power-to-Gas makes seasonal energy storage feasible

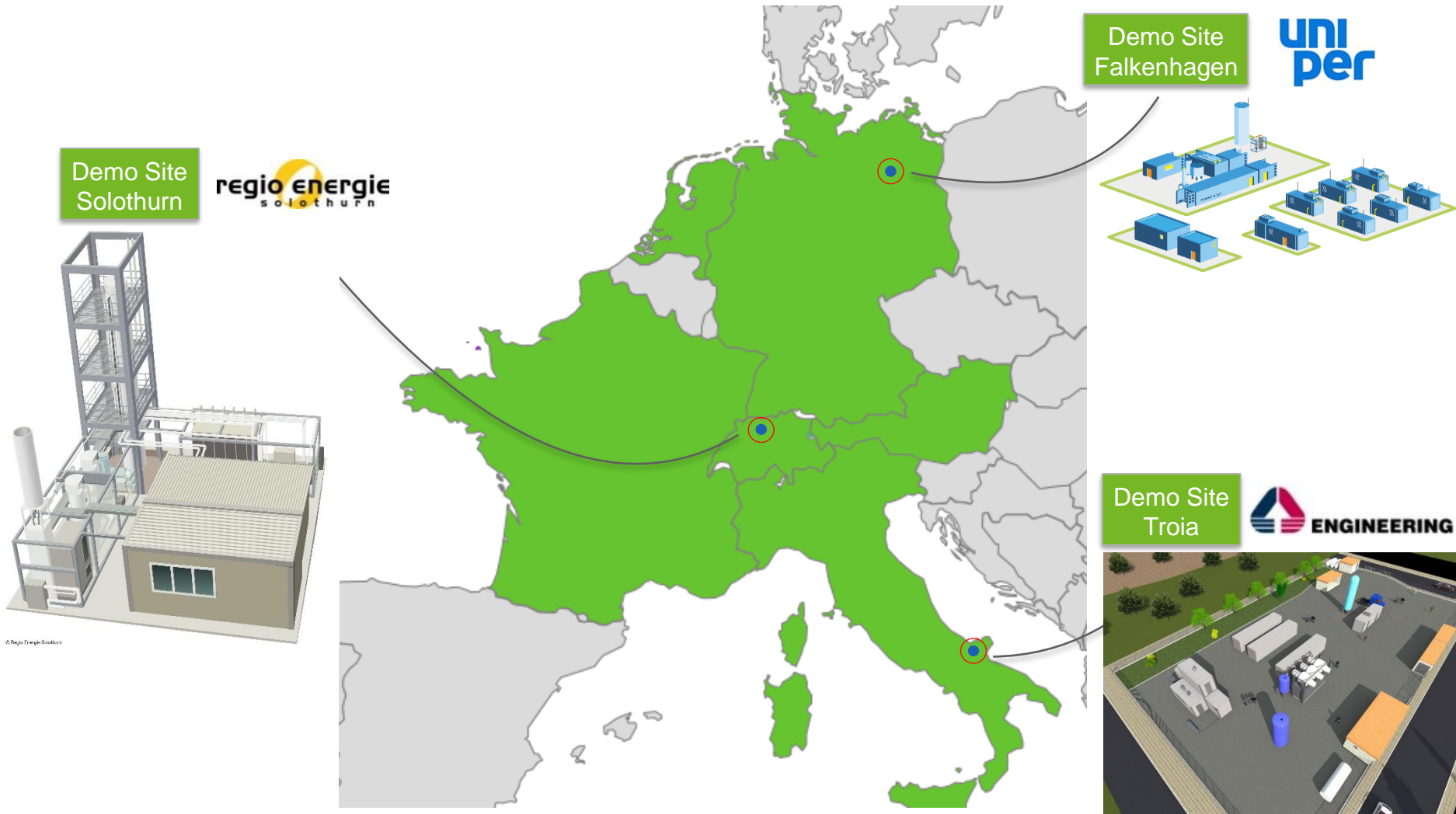
Why is Power-to-Methane necessary?

- ➔ Methane has a higher energy density
 - Ideal for storage and transport capacity
- ➔ Private end user are familiar with methane
- ➔ Infrastructure in Europe available for long term and large scale storage
- ➔ Synthetic methane allows continuing the use of existing infrastructure
- ➔ Modernisation of power plants and appliances can be occurred system-optimized



Most industrial processes are based on (methane) molecules

Demosites have proved the operational reliability of PtG



Demosites

Falkenhagen



- ➔ Plant size: 1 MW
- ➔ Catalytic methanation
- ➔ CO₂ from bioethanol
- ➔ Wind power
- ➔ Gas transport grid

Solothurn



- ➔ Plant size: 700 kW
- ➔ Biological methanation
- ➔ CO₂ from waste water
- ➔ Hydro and PV power
- ➔ Urban gas distribution grid

Troia



- ➔ Plant size: 200 kW
- ➔ Catalytic methanation
- ➔ CO₂ from air
- ➔ Wind and PV power
- ➔ Liquefaction to “LNG”

What we have achieved?

- New innovative methanation processes have been brought to high maturity
- Wide application and combination of different technologies could be demonstrated
- Capital costs for industrial scale methanation plants will be decreased by at least 15 %
- National injection standards have been reached
 - Germany: $\text{CH}_4 > 96 \text{ Vol.-%}$, $\text{H}_2 < 2 \text{ Vol.-%}$
 - Switzerland: $\text{CH}_4 > 96 \text{ Vol.-%}$, $\text{H}_2 < 2 \text{ Vol.-%}$ in the grid
- Liquefaction was successfully tested in Italy as an alternative
 - National standard for injection hard to reach ($\text{H}_2 < 0.5 \text{ Vol.-%}$)



Power-to-Gas is innovative and ready to use!

What about efficiency?

$$\eta_{\text{Power-to-Gas}} =$$

$$\frac{\text{Energy content of synthetic natural gas} + \text{Surplus heat for external use}}{\text{Energy consumption (Electrolyser, Methanation, Balance of Plant)}}$$

- Efficiency of Power-to-Hydrogen between 64 and 75 %
 - With surplus heat for external use up to 90 %
- Efficiency of Hydrogen-to-Methane between 69 and 79 %
 - With surplus heat for external up to 92 %
- Overall energy efficiency of Power-to-Gas higher than 75% with sector coupling



Don't waste energy! > 75% of efficiency for PtG accomplished

What are the gaps?

- ➔ Political framework conditions need to be adapted
 - Power-to-Gas is not an energy user
 - Power-to-Gas is an energy transformer
 - Financial incentives necessary for the initial phase
 - The construction and operation of PtG plants in open competition allows the market to grow faster and more efficiently than among monopolists.

- ➔ Uniform guidelines for grid injection within Europe
 - Higher hydrogen concentration in the gas network

- ➔ Further need of research:
 - Operation and process optimisation for different application
 - Using synergies of high-temperature electrolysis and methanation in continuous operation

Power-to-Gas is a key element of the future energy system

Take home message

- Power-to-Gas is technically feasible and ready for energy transition
- New PtG technologies are on the way to catching up with the state-of-the-art or even better
- Power-to-Gas and synthetic methane are key-elements for the energy transition
- Hydrogen will play a major role, if the gas system will be adapted

When will the political and legal framework be ready for Power-to-Gas?

Thank you for your attention!